

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, DECEMBER 2, 2008**, upon the application of **WILL-DRILL PRODUCTION CO., INC.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Hosston Formation, Reservoir B, the Cotton Valley Formation, Reservoir B, and the Haynesville Zone, Reservoir A**, in the Woodardville Field, Bienville and Red River Parishes, Louisiana.

1. To establish six (6) additional drilling and production units for the exploration for and production of gas and condensate from the Hosston Formation, Reservoir B, to be designated HOSS RB SU76 thru HOSS RB SU81.
2. To redefine the Hosston Formation, Reservoir B, INsofar AS HOSS RB SU76 THRU HOSS RB SU81 ARE CONCERNED, as the stratigraphic equivalent of that gas and condensate bearing zone encountered between the depths of 6,530' and 9,430' (electric log measurements) in the Questar Exploration and Production Company (formerly Will-Drill Production Company, Inc.)-Sustainable Forests 28 No. 1 Well, located in the Northwest Quarter of Northwest Quarter of Section 28, Township 15 North, Range 9 West.
3. To establish six (6) additional drilling and production units for the exploration for and production of gas and condensate from the Cotton Valley Formation, Reservoir B, to be designated CV RB SU76 thru CV RB SU81.
4. To redefine the Cotton Valley Formation, Reservoir B, INsofar AS CV RB SU76 THRU CV RB SU81 ARE CONCERNED as the stratigraphic equivalent of that gas and condensate bearing zone encountered between the depths of 9,430' and 10,305' (electric log measurements) in the Questar Exploration and Production Company (formerly Will-Drill Production Company, Inc.)-Sustainable Forests 28 No. 1 Well, located in the Northwest Quarter of Northwest Quarter of Section 28, Township 15 North, Range 9 West.
5. To extend the field rules established by Office of Conservation Order No. 990-B, effective September 13, 2005, to the additional units for the Cotton Valley Formation, Reservoir B, and the field rules established by Order No. 990-C, effective February 1, 2006, to the additional units for the Hosston Formation, Reservoir B.
6. To establish fourteen (14) additional drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A, to be designated HA RA SUEE thru HA RA SURR.
7. To redefine the Haynesville Zone, Reservoir A, INsofar AS HA RA SUEE THRU HA RA SURR ARE CONCERNED as the stratigraphic equivalent of that gas and condensate bearing zone encountered between the depths of 10,705' and 12,620' (electric log measurements) in the Questar Exploration and Production Company (formerly Will-Drill Production Company, Inc.)-Sustainable Forests 28 No. 1 Well, located in the Northwest Quarter of Northwest Quarter of Section 28, Township 15 North, Range 9 West.
8. To extend the field rules established by Order No. 990-D, effective July 15, 2008, to the additional units for the Haynesville Zone, Reservoir A.
9. To provide that with respect to any horizontal wells drilled to the Haynesville Zone, Reservoir A, in the proposed units, where the horizontal lateral portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary will be calculated based on the distance to the nearest perforation in the well and not based on the penetration point or terminus.

WOODARDVILLE FIELD
08-1814 thru 08-1816

10. To force pool and integrate all of the separately owned tracts, mineral leases and other property interests located within the proposed units in accordance with Section 10, Title 30, of the Louisiana Revised Statutes of 1950, with each tract sharing in unit production on a surface acreage basis of participation.

11. To designate unit wells and unit operators, as appropriate.

12. With respect to the units which are the subject of this application, to authorize the down hole or well bore combination of hydrocarbons produced from the Hosston Formation, Reservoir B, the Cotton Valley Formation, Reservoir B, and the Haynesville Zone, Reservoir A, or any combination thereof, or if applicable to add the Haynesville Zone, Reservoir A, to the down hole combination authority previously granted for the Hosston Formation, Reservoir B and the Cotton Valley Formation, Reservoir B, insofar as units for these respective zones are concerned provided the ownership within said units and zones are the same.

13. To consider such other matters as may be pertinent.

The Hosston Formation, Reservoir B was initially defined in Order No. 990-C, effective February 1, 2006, and was further defined by Order No. 990-C-8, effective January 9, 2007.

The Cotton Valley Formation, Reservoir B was initially defined in Order No. 990-B, effective September 13, 2005, and was redefined as to specific units by subsequent Orders of the 990-B Series of Orders.

The Haynesville Zone, Reservoir A was initially defined in Order No. 990-D, effective July 15, 2008.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.
www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

10/17/08;10/22/08

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IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.